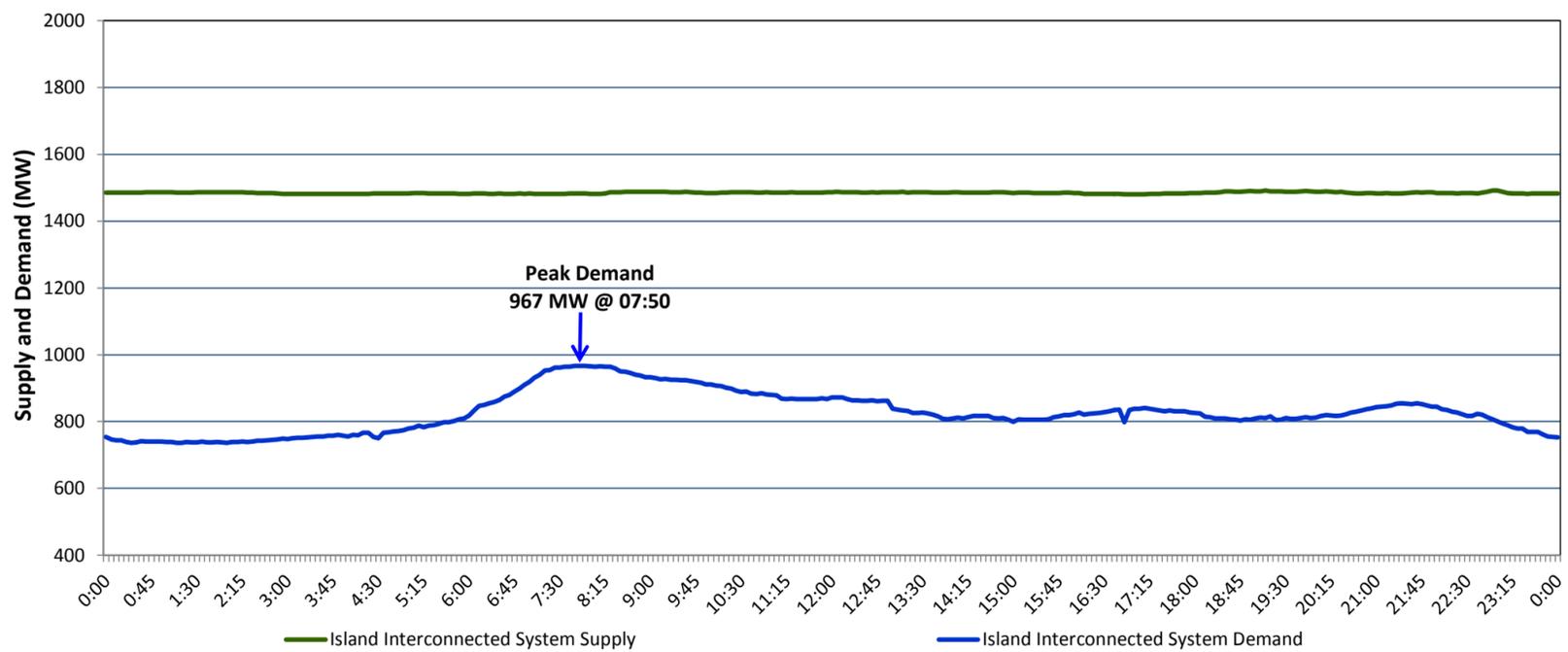


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Thursday, June 08, 2017**

**Section 1
Island Interconnected System Supply and Demand
Actual 24 Hour System Performance For Wednesday, June 07, 2017**



Supply Notes For June 07, 2017

- 1,2
- A As of 2003 hours, May 03, 2017, Bay d'Espoir Unit 3 unavailable due to planned outage (76.5 MW).
 - B As of 1510 hours, May 07, 2017, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
 - C As of 1300 hours, May 16, 2017, St. Anthony Diesel Plant available at 7.7 MW (9.7 MW).
 - D As of 1544 hours, May 19, 2017, Hawke's Bay Diesel Plant available at 2.5 MW (5 MW).
 - E As of 1147 hours, May 31, 2017, Holyrood Unit 3 unavailable due to planned outage 147 MW (150 MW).
 - F As of 1730 hours, May 31, 2017, Stephenville Gas Turbine available at 25 MW (50 MW).
 - G As of 2235 hours, June 03, 2017, Holyrood Unit 2 available at 50 MW (170 MW).
 - H As of 2312 hours, June 04, 2017, Holyrood Unit 1 was returned to service at 110 MW (170 MW).

**Section 2
Island Interconnected Supply and Demand**

Thu, Jun 08, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW) Forecast
			Morning	Evening	
Available Island System Supply: ⁵	1,470 MW	Thursday, June 08, 2017	2	9	1,040
NLH Generation: ⁴	1,180 MW	Friday, June 09, 2017	12	13	880
NLH Power Purchases: ⁶	90 MW	Saturday, June 10, 2017	9	10	895
Other Island Generation:	200 MW	Sunday, June 11, 2017	11	12	795
Current St. John's Temperature:	1 °C	Monday, June 12, 2017	11	7	870
Current St. John's Windchill:	N/A °C	Tuesday, June 13, 2017	9	8	865
7-Day Island Peak Demand Forecast:	1,040 MW	Wednesday, June 14, 2017	9	7	885

Supply Notes For June 08, 2017

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Wed, Jun 07, 2017	Actual Island Peak Demand ⁸	07:50	967 MW
Thu, Jun 08, 2017	Forecast Island Peak Demand		1,040 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).